

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2021
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,611	--	--	2,881	-925	-46	-227	3,617	131	0
Hydrocarbon Gas Liquids	1,026	-20	113	92	-606	--	35	79	307	184
Natural Gas Liquids	1,026	-20	68	84	-578	--	33	79	307	161
Ethane	372	--	--	--	-156	--	33	--	88	95
Propane	362	--	68	66	-377	--	-7	--	5	121
Normal Butane	119	--	0	15	-156	--	-16	17	4	-26
Isobutane	62	--	0	3	-10	--	-1	47	0	9
Natural Gasoline	111	-20	--	0	121	--	25	15	210	-38
Refinery Olefins	--	--	45	8	-28	--	2	--	--	23
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	43	6	-28	--	1	--	--	20
Normal Butylene	--	--	2	1	--	--	1	--	--	3
Isobutylene	--	--	--	--	--	--	0	--	--	1
Other Liquids	--	988	--	17	-489	-84	-97	467	59	3
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	988	--	2	-611	-69	-39	282	25	42
Hydrogen	--	--	--	--	--	39	--	39	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	988	--	2	-611	-108	-39	243	25	42
Fuel Ethanol	--	901	--	--	-578	-108	-36	231	20	0
Renewable Fuels Except Fuel Ethanol	--	87	--	2	-33	--	-3	12	5	42
Other Hydrocarbons	--	--	--	--	--	0	0	0	--	0
Unfinished Oils	--	--	--	0	-4	--	20	-16	32	-39
Motor Gasoline Blend Comp. (MGBG)	--	0	--	15	126	-15	-78	202	2	0
Reformulated	--	0	--	--	17	49	14	52	--	0
Conventional	--	--	--	15	109	-64	-91	150	2	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	4	4,282	40	119	123	113	--	30	4,425
Finished Motor Gasoline	--	4	2,402	--	19	123	13	--	8	2,526
Reformulated	--	--	321	--	--	-44	--	--	--	277
Conventional	--	4	2,081	--	19	166	13	--	8	2,249
Finished Aviation Gasoline	--	--	--	0	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	200	--	42	--	-5	--	1	246
Kerosene	--	--	0	--	--	--	-2	--	--	2
Distillate Fuel Oil	--	0	1,112	5	121	--	68	--	4	1,165
15 ppm sulfur and under	--	0	1,114	5	120	--	73	--	0	1,165
Greater than 15 ppm to 500 ppm sulfur	--	--	5	0	1	--	1	--	1	5
Greater than 500 ppm sulfur	--	--	-7	0	--	--	-6	--	3	-5
Residual Fuel Oil	--	--	36	3	-17	--	-2	--	4	20
Less than 0.31 percent sulfur	--	--	3	--	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	12	1	-7	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	20	2	-9	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	29	4	-2	--	-1	--	--	32
Naphtha for Petro. Feed. Use	--	--	17	2	-2	--	-1	--	--	19
Other Oils for Petro. Feed. Use	--	--	12	2	-1	--	0	--	--	13
Special Naphthas	--	--	-1	0	0	--	0	--	--	1
Lubricants	--	--	1	6	8	--	-2	--	7	12
Waxes	--	--	0	1	--	--	-1	--	1	0
Petroleum Coke	--	--	181	1	-19	--	6	--	1	156
Marketable	--	--	134	1	-19	--	6	--	1	110
Catalyst	--	--	46	--	--	--	--	--	--	46
Asphalt and Road Oil	--	--	169	20	-34	--	40	--	4	110
Still Gas	--	--	138	--	--	--	--	--	--	138
Miscellaneous Products	--	--	16	--	0	--	-1	--	0	17
Total	2,637	972	4,395	3,029	-1,901	-7	-176	4,163	526	4,612

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.